

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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WV Department of
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API 47 - 095 - 02928 County Tyler District Union
Quad Middlebourne Pad Name Mary Patterson Pad Field/Pool Name -----
Farm name Jimmy E. & Earl P. Patterson & Linda Lou Dennis Well Number Incline Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4370504.208m Easting 500579.872m
Landing Point of Curve Northing 4370587.63m Easting 500664.54m
Bottom Hole Northing 4367777.017m Easting 501668.903m

Elevation (ft) 694.76' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Air - Foam & 4% KCL

Mud - Polymer

Date permit issued 5/5/2025 Date drilling commenced 6/1/2025 Date drilling ceased 7/21/2025
Date completion activities began 9/21/2025 Date completion activities ceased 11/1/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 235' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 718' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

05/01/2026

WR-35
Rev. 8/23/13

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API 47- 095 - 02928

Farm name Jimmy E. & Earl P. Patterson & Linda Lou Dennis

Well number Incline Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	423'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2891'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	16178'	New	23#, P-110ICY	N/A	Y
Tubing		2-3/8"	5938'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	164 sx	15.6	1.18	194	0'	8 Hrs.
Surface	Class A	450 sx	15.8	1.17	527	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1030 sx	15.8	1.15	1185	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	2323 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.55 (Lead), 1.30 (Tail)	3020	~500' into Intermediate Casing	8 Hrs.
Tubing							

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Drillers TD (ft) 16178' MD, 5904' TVD (BHL), 5904' (Deepest Point Drilled)

Loggers TD (ft) 16178' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 5050'

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

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API 47- 095 - 02928

Farm name Jimmy E. & Earl P. Patterson & Linda Lou Dennis

Well number Incline Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

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Farm name Jimmy E. & Earl P. Patterson & Linda Lou Dennis Well number Incline Unit 2H

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[illegible]

***PLEASE SEE ATTACHED EXHIBIT 3**

[illegible]

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

05/01/2026

API 47-095-02928 Farm Name Jimmy E. & Earl P. Patterson & Linda Lou Dennis Well Number Incline Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	9/21/2025	16102.4	16127.6	60	Marcellus
2	9/21/2025	15902.5	16071.1	60	Marcellus
3	9/21/2025	15702.6	15871.2	60	Marcellus
4	9/22/2025	15502.7	15671.3	60	Marcellus
5	9/22/2025	15302.9	15471.4	60	Marcellus
6	9/23/2025	15103.0	15271.5	60	Marcellus
7	9/23/2025	14903.1	15071.7	60	Marcellus
8	9/24/2025	14703.2	14871.8	60	Marcellus
9	9/24/2025	14503.3	14671.9	60	Marcellus
10	9/24/2025	14303.4	14472.0	60	Marcellus
11	9/24/2025	14103.5	14272.1	60	Marcellus
12	9/25/2025	13903.7	14072.2	60	Marcellus
13	9/26/2025	13703.8	13872.3	60	Marcellus
14	9/26/2025	13503.9	13672.5	60	Marcellus
15	9/27/2025	13304.0	13472.6	60	Marcellus
16	9/27/2025	13104.1	13272.7	60	Marcellus
17	9/27/2025	12904.2	13072.8	60	Marcellus
18	9/28/2025	12704.3	12872.9	60	Marcellus
19	9/28/2025	12504.5	12673.0	60	Marcellus
20	9/28/2025	12304.6	12473.1	60	Marcellus
21	9/29/2025	12104.7	12273.3	60	Marcellus
22	9/29/2025	11904.8	12073.4	60	Marcellus
23	9/29/2025	11704.9	11873.5	60	Marcellus
24	9/30/2025	11505.0	11673.6	60	Marcellus
25	9/30/2025	11305.1	11473.7	60	Marcellus
26	10/1/2025	11105.3	11273.8	60	Marcellus
27	10/1/2025	10905.4	11073.9	60	Marcellus
28	10/1/2025	10705.5	10874.1	60	Marcellus
29	10/2/2025	10505.6	10674.2	60	Marcellus
30	10/2/2025	10305.7	10474.3	60	Marcellus
31	10/2/2025	10105.8	10274.4	60	Marcellus
32	10/3/2025	9905.9	10074.5	60	Marcellus
33	10/3/2025	9706.1	9874.6	60	Marcellus
34	10/4/2025	9506.2	9674.7	60	Marcellus
35	10/4/2025	9306.3	9474.9	60	Marcellus
36	10/5/2025	9106.4	9275.0	60	Marcellus
37	10/5/2025	8906.5	9075.1	60	Marcellus
38	10/5/2025	8706.6	8875.2	60	Marcellus
39	10/6/2025	8506.7	8675.3	60	Marcellus
40	10/6/2025	8306.9	8475.4	60	Marcellus
41	10/7/2025	8107.0	8275.5	60	Marcellus
42	10/7/2025	7907.1	8075.7	60	Marcellus
43	10/7/2025	7707.2	7875.8	60	Marcellus
44	10/8/2025	7507.3	7675.9	60	Marcellus
45	10/8/2025	7307.4	7476.0	60	Marcellus
46	10/8/2025	7107.5	7276.1	60	Marcellus
47	10/9/2025	6907.7	7076.2	60	Marcellus
48	10/9/2025	6707.8	6876.3	60	Marcellus
49	10/9/2025	6507.9	6676.5	60	Marcellus
50	10/9/2025	6308.0	6476.6	60	Marcellus
51	10/10/2025	6124.0	6291.0	60	Marcellus

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API 47-095-02928 Farm Name Jimmy E. & Earl P. Patterson & Linda Lou Dennis Well Number Incline Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	9/21/2025	73.7	9667	5805	4802	113600	3441.4	N/A
2	9/21/2025	96.7	9533	6816	3709	413740	7047.6	N/A
3	9/21/2025	95.8	9950	5855	4368	411240	7038.1	N/A
4	9/22/2025	97.4	9908	5921	4248	407280	7028.6	N/A
5	9/22/2025	98.2	10129	4580	3817	411280	7023.8	N/A
6	9/23/2025	97.1	9724	5952	3796	418540	7014.3	N/A
7	9/23/2025	95.7	9651	4929	3865	410680	7004.8	N/A
8	9/24/2025	96.1	9820	4871	4510	407900	6995.2	N/A
9	9/24/2025	94.1	9178	5829	3901	408360	6988.1	N/A
10	9/24/2025	94.8	9591	6028	4045	408740	6981.0	N/A
11	9/24/2025	96.7	9509	3276	4344	401480	6971.4	N/A
12	9/25/2025	95.4	9288	4916	3870	415000	6961.9	N/A
13	9/26/2025	96.9	9087	4999	4803	411220	6952.4	N/A
14	9/26/2025	96.5	9282	5201	3801	400700	6947.6	N/A
15	9/27/2025	97.2	8625	4755	4234	407940	6938.1	N/A
16	9/27/2025	96.2	9298	5516	3706	414820	6928.6	N/A
17	9/27/2025	98.2	9852	5270	3279	411520	6919.0	N/A
18	9/28/2025	97.6	8681	5389	3712	411900	6911.9	N/A
19	9/28/2025	96.2	9163	5300	3616	413940	6904.8	N/A
20	9/28/2025	97.9	8395	4447	3678	414780	6895.2	N/A
21	9/29/2025	97.2	8436	4966	4102	397220	6885.7	N/A
22	9/29/2025	94.2	8757	4661	4805	410540	6876.2	N/A
23	9/29/2025	97.7	8646	5416	4451	413000	6871.4	N/A
24	9/30/2025	95.5	8581	4162	4057	394400	6861.9	N/A
25	9/30/2025	97.8	8713	4688	3638	410840	6852.4	N/A
26	10/1/2025	97.6	8240	5399	3902	410020	6842.9	N/A
27	10/1/2025	96.1	8605	4301	4058	418000	6838.1	N/A
28	10/1/2025	98.4	8283	4923	4027	416320	6833.3	N/A
29	10/2/2025	97.6	7967	5671	4179	395320	6828.6	N/A
30	10/2/2025	94.8	7832	4333	4771	417720	6823.8	N/A
31	10/2/2025	97.5	7286	5572	4005	416440	6819.0	N/A
32	10/3/2025	96.4	7883	4493	3633	413680	6816.7	N/A
33	10/3/2025	96.7	7460	6556	3686	416680	6811.9	N/A
34	10/4/2025	97.5	7531	4115	4246	417560	6807.1	N/A
35	10/4/2025	97.9	7249	6323	4150	393420	6802.4	N/A
36	10/5/2025	95.9	6978	3951	4033	410900	6800.0	N/A
37	10/5/2025	96.1	7439	4250	4037	412380	6795.2	N/A
38	10/5/2025	97.5	7491	5695	4115	393800	6790.5	N/A
39	10/6/2025	97.5	7740	5499	3610	395680	6785.7	N/A
40	10/6/2025	98.0	7404	5569	2850	412140	6781.0	N/A
41	10/7/2025	98.4	7199	6487	4081	405760	6778.6	N/A
42	10/7/2025	98.4	7177	5684	3867	414780	6773.8	N/A
43	10/7/2025	97.6	7696	4934	4168	406920	6769.0	N/A
44	10/8/2025	97.9	7808	6829	3918	406920	6764.3	N/A
45	10/8/2025	97.1	7453	6128	3958	409260	6761.9	N/A
46	10/8/2025	97.4	7322	4839	4301	406880	6757.1	N/A
47	10/9/2025	104.2	7712	5946	4723	410040	6752.4	N/A
48	10/9/2025	101.8	7706	5794	4225	409640	6747.6	N/A
49	10/9/2025	103.2	7084	5228	3978	407420	6745.2	N/A
50	10/9/2025	103.7	7217	5696	3588	394100	6740.5	N/A
51	10/10/2025	102.0	7557	4365	3324	414980	6735.7	N/A
AVERAGE		97	8,408	5,257	4,012	20,567,420	346,744	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Siltstone, Tr Shale	100	220	100	220
Shale	220	370	220	370
Shaley Siltstone	370	490	370	490
Limestone, Tr Shale	430	640	430	640
Siltstone, Tr Shale	490	640	490	640
Silty Sandstone	640	850	640	850
Shaley Siltstone	850	1,030	850	1,030
Shale, Tr Sandstone	1,030	1,090	1,030	1,090
Silty Shale, Tr Limestone	1,090	1,150	1,090	1,150
Sandy Shale	1,150	1,270	1,150	1,270
Sandstone, Tr Shale	1,270	1,450	1,270	1,450
Sandy Shale	1,450	1,630	1,450	1,630
Shaley Limestone	1,630	1,607	1,630	1,624
Big Lime	1,637	2,045	1,624	2,072
Fifty Foot Sandstone	2,045	2,415	2,042	2,454
Gordon	2,415	2,573	2,424	2,617
Fifth Sandstone	2,573	2,762	2,587	2,811
Bayard	2,762	3,641	2,781	3,714
Speechley	3,641	3,789	3,684	3,867
Balltown	3,789	4,165	3,837	4,253
Bradford	4,165	4,545	4,223	4,641
Benson	4,545	4,715	4,611	4,816
Alexander	4,715	5,712	4,786	5,906
Sycamore	5,586	5,682	5,737	5,876
Middlesex	5,682	5,757	5,876	6,016
Burkett	5,757	5,781	6,016	6,074
Marcellus	5,781	NA	6,074	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	09/21/2025
Job End Date:	10/10/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02928-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Incline Unit 2H
Latitude:	39.484147
Longitude:	-80.993265
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	5880
Total Base Water Volume (gal)*:	15174474
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.65960	
			Crystalline Silica	14808-60-7	99.90000	13.94209	
			Water	7732-18-5	85.00000	0.27413	
			Hydrochloric Acid	7647-01-0	15.00000	0.04838	
			Aluminum Oxide	1344-28-1	0.10000	0.01396	
			Water	7732-18-5	90.00000	0.00733	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00725	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00539	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00539	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00525	
			Guar gum	9000-30-0	50.00000	0.00438	
			Water	7732-18-5	15.00000	0.00202	
			Ammonium Persulfate	7727-54-0	89.00000	0.00192	
			Glutaraldehyde	111-30-8	20.00000	0.00163	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00145	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00067	
			Trade Secret	Proprietary	5.00000	0.00044	
			Trade Secret	Proprietary	3.00000	0.00026	
			Trade Secret	Proprietary	3.00000	0.00026	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00024	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00024	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Antero Resources
Well No. Incline 2H
As-Drilled
Antero Resources Corporation

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Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

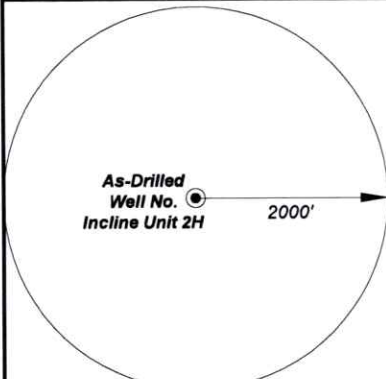
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



SEAL



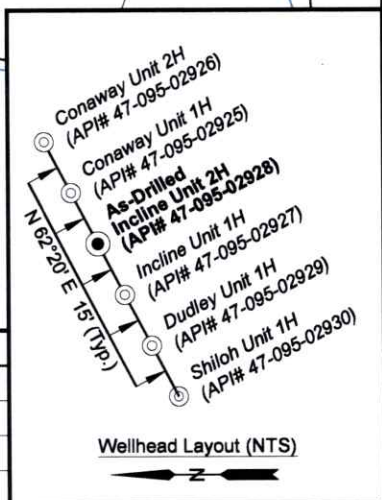
Note: No water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

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Tag	Bearing	Dist.
L1	N 77°13' W	2,365.8'
L2	N 01°15' W	2,166.0'
L3	N 40°42' E	4,155.8'
L4	S 10°28' E	3,352.3'



FILE NO: 170-54-U-23
DRAWING NO: Incline Unit 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 5 20 26
OPERATOR'S WELL NO. Incline Unit 2H
API WELL NO
47 - 095 - 02928
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 694.76' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Middlebourne
DISTRICT: Union COUNTY: Tyler 05/01/2026
SURFACE OWNER: Jimmy E. & Earl P. Patterson & Linda Lou Dennis ACREAGE: 68.22
ROYALTY OWNER: Linda Lou Dennis LEASE NO: ACREAGE: 98.225

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 5,904' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 16,178' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Incline 2H
As-Drilled
Antero Resources Corporation

Page 2 of 2

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Incline Unit 2H Top Hole coordinates are
N: 361,919.32' Latitude: 39°29'02.62"
E: 1,578,497.62' Longitude: 80°59'36.33"
Bottom Hole coordinates are
N: 352,910.28' Latitude: 39°27'34.15"
E: 1,581,921.85' Longitude: 80°58'50.77"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,370,504.208m N: 4,367,777.017m
E: 500,579.872m E: 501,668.903m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

Notes:

Well No. Incline Unit 2H
As-Drilled POE Coordinates
WV Coordinate System
of 1927, North Zone
N: 362,461.96'
E: 1,578,745.84'
Lat: 39°29'08.03"
Lon: 80°59'33.28"
UTM Zone 17, NAD 1983
N: 4,370,670.791m
E: 500,652.732m

RECEIVED
Office of Oil and Gas

FEB 12 2026

WV Department of
Environmental Protection

Detail 1 (1"=500')



ID	Lease
A	Linda Lou Dennis
B	Ted A. & Darlene K. Koerber
C	George Alan Starkey, et ux
E	Antero Minerals, LLC
F	Anthony D. Furbee
G	Antero Minerals, LLC
H	Barbara A. Fowler
I	Tyler Rod & Gun Club, Inc.
J	Herbert A. & Sandra K. McEowen, JTWROS
K	Kevin R. Roberts
L	FG, LLC
M	Five Star Resources
P	Paul E. Snider
R	BC Farms Investments, LLC
S	Jane Doan Schwab
Z	WV Dept. of Commerce, Division of Natural Resources

Tyler County				
No.	TM / Par	Owner	Bk/Pg	Ac.
1	9 / 8	Jimmy E. Patterson, et al	OR49 / 645	68.22
2	9 / 3	Gregory L. & Shirley F. Michael	357 / 131	293.00
3	9 / 7.2	Ted A. & Darlene K. Koerber	301 / 157	112.09
4	9 / 14	George A. & Yvonne Starkey	184 / 21	65.51
5	9 / 40	Gary & Joyce Hagerty	243 / 261	2.35
6	9 / 40.1	Patricia D. & Kenneth O. Thomas, Jr.	OR18 / 401	2.37
7	9 / 41	Harold D. Furbee Estate	OR80 / 332	7.97
8	9 / 41.1	Jason W. Roberts	OR63 / 783	1.00
9	9 / 42.1	Charles E. & Patsy J. Eddy	658 / 702	0.94
10	9 / 42.2	Alan D. Johnson	555 / 787	2.00
11	9 / 42	Donna L. Johnson	199 / 145	16.20
12	9 / 46	Tyler Rod & Gun Club	159 / 229	33.83
13	9 / 47	Coastal Forest Resources Co.	301 / 131	67.24
14	13 / 25.2	Herbert A. & Sandra K. McEowen	354 / 457	25.05
15	13 / 22	James E. & J. Thomas Keeder	399 / 343	35.00
16	13 / 24.1	James E. & Marsha Delancey	344 / 145	30.69
17	13 / 24.2	Marilyn & Mark Spiker, et al	569 / 276	31.13
18	13 / 25	Paul E. Snider	338 / 205	26.01
19	13 / 26	Paul E. Snider	189 / 412	83.62
20	13 / 27	George A. & Catherine E. Eddy	169 / 756	39.15
21	1 / 8	James P. Flishers	576 / 260	37.82
22	2 / 7	Fred Davis	341 / 606	58.41
23	1 / 3	Julie A. Taylor	OR7 / 737	110.00
24	1 / 2	Howard O. & Dawn C. Flishers	334 / 281	91.00

FILE NO: 170-54-U-23

DRAWING NO: Incline Unit 2H As-Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

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